Manager's Report

11/9/2023

Administration

1. <u>Joint Use Agreement</u> Draft provided to Cal Fire for reivew.

2. <u>JPIA Risk Transfer Grant</u> Submitted application for a walk-behind pavement saw cutter

3. Audit Site work complete. Anticipiate draft late Dec/early Jan.

4. Clear Creek Annual Adjustment Received FY 19-20 and FY 20-21 for review

Committee Meetings

<u>R&P Committee</u> Future Meeting: Nov/Dec

Capital Improvement Program Review

<u>Personnel Committee</u> Future Meeting: TBD

Ordinance Committee Future Meeting: TBD

<u>Finance Committee</u> Future Meeting: Nov/Dec

Carr Fire Funds reallocation

Capital Improvement Program Review

Vac-Trailer

Funding Options for AC Pipe

Funding Table III - non-growth items

Public Info. Committee Future Meeting: TBD

<u> Operations</u>				· ,
1. <u>Leaks</u>			Current	FYTD
Mainline Leaks - Repaired			0	1
Service Leaks - Repaired			0	0
Service Lines - Replaced Trail Drive			1	4
Service Lines - Planned				
2 New Meters - Installed	This past month:	0	Fiscal Year TOTAL:	1
	sold to: Centerville Oaks		Annual Projection: WAC Total	4 0
3. <u>Misc Activities</u>			W/10 10tal	
AV Program	Completing mainter	ance on	15 of the 90 total AVs	
Flushing	Conducting dead-er	nd flushing	g	
Campo Calle FH	repair completed on	Nov. 9th		
Customer Service Line ID	Operators are taske October 2024	ed with inv	ventory of customer material by	y
·				
				ı



Regular Board Meeting of the Board of Directors Wednesday, November 15, 2023

7:00 PM

AGENDA

TO ADDRESS THE BOARD DURING OPEN TIME OR NOTICED PUBLIC HEARINGS: pursuant to the Brown Act (Government Code Section 54950 et seq.) action or Board discussion can not be taken on open time matters other than to receive the comments, and if deemed necessary, to refer the subject matter to the District Manager for follow up and/or to schedule the matter on a subsequent Board agenda.

<u>ITEM</u> FUNCTION

PRELIMINARY BUSINESS

- Call to Order
- 2. Public Comment Period Open Time This time is set for members of the public to address the Board on matters not on the agenda. If your comments concern an item noted on the regular agenda, please address the Board after that item is open for public comments. By law, the Board of Directors cannot discuss or make decisions on matters not on the agenda. The Board will customarily refer these matters to the District Manager's Office. Each speaker is allocated (5) minutes to speak for a maximum of 20 minutes on each subject. Speakers may not cede their time. Comments should be limited to matters within the jurisdiction of the District. After receiving recognition from the Board President, please state your name, residence, and comments.

3. Approval of the minutes of:

October 18, 2023 Regular Board Meeting (Action)
October 23, 2023 Special Board Meeting (Action)
Authorize Payment of Bills for Current Expenses (Action)

4. Authorize Payment of Bills for Current Expenses5. Status of the Budget Report

(Information)

NEW BUSINESS

 Consider Ballot to Elect Special Districts Representatives for Shasta LAFCO

(Action)

2. Consider Approval of a Demolition Proposal for the Shop Building's Mezzanine Structure

(Action)

OLD BUSINESS

1.	Muletown Pump Station Generator Project Update	(Information)
2.	Carr Fire Recovery Project Update	(Information)
3.	Reject Bid for the Telemetry Replacement Project	(Action)

GENERAL BUSINESS

1.	Correspondence	(Information)
2.	Director's Report	(Information)
3.	Manager's Report	(Information)
4.	Committee Reports	(Information)
5.	Announcements	,
6.	Adjournment	

Next Scheduled Board Meeting December 20, 2023 @ 7:00 P.M.

"This is an equal opportunity provider"

In compliance with the Americans with Disabilities Act, the Centerville Community Services District will make available to any member of the public who has a disability, a needed modification or accommodation, including an auxiliary aid or service, in order for that person to participate in the public meeting. A person needing assistance should contact the district office by telephone at (530) 246-0680, or in person or by mail at 8930 Placer Road, Redding, California 96001, or by e-mail at tteuscher@centervillecsd.com, at least two working days in advance. Accommodations may include, but are not limited to, interpreters, assistive listening devices, accessible seating, or documentation in an alternate format. If requested, this document and other agenda materials can be made available in an alternative format for persons with a disability who are covered by the Americans with Disabilities Act.

CENTERVILLE COMMUNITY SERVICES DISTRICT REGULAR BOARD OF DIRECTORS MEETING

Directors Present: President Whitehead, Vice President Richison, Director Hopson and

Director Woodstrom

Absent: Director Oliver

Others Present: Steve Wilson, Tina Teuscher and Chris Muehlbacher

PRELIMINARY BUSINESS:

1. <u>Call to Order</u>: President Whitehead called the meeting to order at 7:00 pm.

- 2. <u>Public Comment Period</u>: President Whitehead opened the public comment period. No comments were received. The public comment period was closed.
- 3. <u>Approval of the September 20, 2023 minutes</u>: Director Woodstrom moved to approve the minutes. Director Hopson seconded. The vote was unanimous. Motion carried as amended.
- 4. <u>Authorize Payment of Bills for Current Expenses</u>: Vice President Richison moved to pay the bills. Director Woodstrom seconded. Mr. Muehlbacher stated that the payment to ACWA was for this year's annual membership. The payment to Alisa Scholberg was for audit preparation. The CSDA payment is for our annual membership dues. The payment to Computer Logistics is for Mrs. Teuscher's and Mr. Muehlbacher's new computers. The NBS payment is for the Texas Springs Assessment quarterly admin fees, and the payment to USA North is for the 811 membership and last year's tickets. The vote was unanimous. Motion carried.
- 5. <u>Status of the Budget Report</u>: Mr. Muehlbacher stated that the O&M revenues were \$416,491 versus expenses of \$340,656. He stated some of the larger expenses were not reflected on this Profit and Loss because they came in after the Board packets went out.

Mr. Muehlbacher stated that the Capital revenue was \$35,036 verses expenses of \$110,089. He mentioned that Capacity Charges had increased due to a meter being sold for a new home in Centerville Oaks.

<u>Reserve Fund Status Sheet</u>: The total reserve is \$1,122,906. He mentioned that the O&M Reserves increased due to the 1995-1 Assessment funds being moved into the reserve as well as capital expense monies coming from the Capital Improvement Reserve.

NEW BUSINESS

1. Consider Authorizing a Funding Agreement between the District and Shasta County related to the American Rescue Plan Act Funds: Mr. Muehlbacher stated that American Rescue Plan Act was passed in 2021 and Shasta County was allocated \$34.9 million to invest locally. The Board of Supervisors allocated \$2 million to support local water infrastructure, and the District's available allocation is \$142,111. He stated that the

Resource and Planning Committee met several times to discuss and review the project categories included in the Environmental Protection Agency's Clean Water State Revolving Fund and the Drinking Water State Revolving Fund and found that the AMI Metering Project was best suited for Centerville due to the benefits for water conservation. The Board later approved that staff submit the application for the grant with the County.

The District was awarded the grant and now it is the recommendation of the Resource and Planning Committee to authorize the Funding Agreement between the District and Shasta County.

Director Woodstrom stated that he did not have enough information to agree that the District should use the funds for an AMI project. He believes there may be another project that is more pressing and needed.

The Board agreed to table this discussion until the Capital Improvement Workshop to be held Monday, October 23, 2023.

2. Consider Authorizing a Change Order to the Tank Coating Program Agreement: Mr. Muehlbacher stated that at present the District is in its third year of a ten-year professional services agreement with Superior Tank Solutions. Last year, Tank C2 received a complete washout and inspection. Based on that inspection, it was recommended that the District advance the rehab of Tank C2 in lieu of the scheduled Tank A1. He mentioned that the C2 Tank is the oldest tank in the District.

He stated that the proposed change order would switch the order of the tank rehabs as well as advance the year six rehab into year four. In order to maintain a three-year washout cycle it will also be necessary to complete an additional three washouts for three tanks. The total cost of the change order is \$19,000.

Director Hopson moved to authorize a change order to the Tank Coating Program Agreement. Vice President Richison seconded. Motion carried.

- 3. Approve Shop Building Improvements Project Design Approach: Mr. Muehlbacher stated that Mr. Steve Wilson was here from PACE Engineering to address questions and provide a better understanding of the project. He mentioned that there were two options, the first is the demolish the mezzanine structure and replace it with shelves or to retrofit the mezzanine for use.
 - Mr. Muehlbacher stated that there are also items that have never been dealt with because they were always deferred until such time as the District moved forward to complete the project. Once a permit is pulled to either demo the mezzanine or retrofit the space, these other items will need to be addressed.

Mr. Steve Wilson stated that when the shop was constructed it was never finalized because they were deferring the project until they had either the funds to move forward or decide what they wanted to do.

Director Woodstrom stated that from his recollection, if they were going to move forward with the operators moving into that space, then they would need the occupancy permit. But with the shop just being a shop with no bathroom or occupancy it would not need parking, sidewalk or landscaping.

Mr. Wilson stated that a meeting was held inside the shop with Centerville staff, Director Hopson, PACE Engineering and the County. After that meeting, the County sent over the requirements for a final for both the demolition or the retrofit. Both required the walkway and the landscaping.

Director Woodstrom asked that the occupancy requirements be confirmed.

Director Woodstrom moved to request bids to demolish the mezzanine and defer the other items until they could talk to the county. Vice President Richison seconded. Motion carried.

OLD BUSINESS

- Muletown Pump Station Generator Project Update: Mr. Muehlbacher stated that there is a preliminary design meeting scheduled with Mead and Hunt tomorrow morning.
- 2. <u>Carr Fire Recovery Project Update</u>: Mr. Muehlbacher stated that there are currently no updates regarding the close-out process. CalOES has everything, he is simply waiting for them to finish their review.

GENERAL BUSINESS

- 1. <u>Correspondence</u>: None.
- 2. <u>Director's Report</u>: None.
- 3. <u>Manager's Report</u>: Mr. Muehlbacher stated that he plans to submit another ACWA JPIA Grant for a walk-behind concrete cutter. The grant would cover all costs associated with the new tool.

He mentioned that the auditor has been on site this week.

He stated that he received Clear Creek's new O&M Adjustment reports for 2019 and 2020. The amounts went down significantly. He will be reviewing the documents soon.

He stated that there was a mandatory pre-bid job walk for the telemetry replacement project. This was attended by Wagner Electric.

There is a fire hydrant out of service on Campo Calle. Operators are awaiting parts. Once received the hydrant will be back in service.

- 4. <u>Committee Reports</u>: None.
- 5. <u>Announcements</u>: The scheduled Workshop is Monday, October 23, 2023 and the next Regular Board meeting is November 15, 2023.
- 6. Adjournment: Meeting adjourned at 8:12 pm.

CENTERVILLE COMMUNITY SERVICES DISTRICT SPECIAL BOARD OF DIRECTORS MEETING

Directors Present: President Whitehead, Vice President Richison, Director Hopson, Director

Woodstrom and Director Oliver

Absent: None

Others Present: Collin Bogener, Paul Reuter, Dan Peters, Tina Teuscher and Chris

Muehlbacher

PRELIMINARY BUSINESS:

1. <u>Call to Order</u>: President Whitehead called the meeting to order at 2:07 pm.

2. <u>Public Comment Period</u>: President Whitehead opened the public comment period. No comments were received. The public comment period was closed.

BOARD OF DIRECTOR WORKSHOP

1. <u>Review and Prioritization of Capital Projects including the AC Pipe</u>: Mr. Muehlbacher stated that this workshop is to prioritize upcoming capital projects. He is hoping to have the rating sheet completed by the end of the workshop.

Mr. Muehlbacher stated that the largest project to be considered is replacing the AC Pipe and completing fire flow projects. He explained the difference between a Force Account and Prevailing Wage Contracts. Mr. Bogener stated that if the project was actual maintenance the District could do the work themselves; however, replacing a pipe is not maintenance and would require public bid.

Mr. Muehlbacher stated that the District's 2015 Water Master Plan addresses fire flow deficiencies within the District. Mr. Reuter stated that the modeling approach for fire flows has changed since 2004. Originally they wanted max day demand, but now they want the peak day demand. He stated that anywhere there is a 4-inch line or a 6 inch long line, it will be difficult to meet fire flow requirements.

Mr. Muehlbacher stated that there are funding sources available to consider once the projects have been prioritized. He also mentioned that consumption rates could be increased to cover costs. Mr. Bogener stated that it would be better to let the public know what the plan is, because an increase would require Prop 218.

Mr. Muehlbacher stated that the urgency would be to have a plan in place to fund the AC Pipe replacement. Vice President Richison agreed.

Vice President Richison made a recommendation to have the Finance Committee take a look at a short-term loan or some kind of funding to cover the costs of the AC Pipe replacement. The Board agreed.

Mr. Muehlbacher explained the short-term projects. The first is the AMI Meter Reading which could be covered by the ARPA funds as well as the remaining FEMA funds, the second is the Mezzanine Demolition which would be covered by Capital Improvement reserves, and the third is the PLC Replacement Program. He then stated that an intermediate proposal would be to purchase a new vac-trailer. He explained the cost to date regarding renting a vac-trailer as well as the challenges of the rental equipment.

Mr. Reuter explained that the PLC Replacement Program is part of the Telemetry system. He explained that the small computers at each of the stations will need to be replaced because they are very old. He stated that the PLC's should be replaced next year. Director Woodstrom asked Mr. Muehlbacher to verify if the ARPA funds could be used to cover the costs of the PLCs.

Mr. Muehlbacher went through the proposed long-term projects. He mentioned that the Muletown improvements include a reservoir to help when the conduit is shut down for repair. Both the Zone C and Record Lane generators are for when we need to reverse flow from the C tank to the B tank.

The Board agreed on the following prioritizations:

- 1. PLC Replacement Program
- 2. Demolition of the Mezzanine
- 3. AMI Meter Reading

Director Woodstrom asked that the vac-trailer be placed on the Finance Committee's next agenda.

OLD BUSINESS

1. Consider Authorizing a Funding Agreement between the District and Shasta County related to the American Rescue Plan Act Funds: Mr. Muehlbacher stated that the agreement needs to be authorized and signed before they decide to give the money to another District. Mr. Bogener stated that today the Board only needs to authorize the agreement, they could figure out how to spend the funds later.

Director Woodstrom moved to authorize the Funding Agreement. Director Hopson seconded. The vote was unanimous. Motion carried.

2. <u>Adjournment</u>: The meeting adjourned at 3:58 pm.

Centerville Community Services District Budget vs. Actual - O&M Budget October 2023

11:10 AM 11/09/23 Accrual Basis

	Oct 23	Budget	S Over Budget	% of Budget
Ordinary Income/Expense				
Income				
41000 · WATER SALES				
41100 · Base Rate	45,239.15	45,100.00	139.15	100.31%
41200 · Consumption Rate	48,977.13	60,600.00	-11,622.87	80.82%
41210 · Late Fees	1,808.00	900.00	908.00	200.89%
41300 · Water Sales-Temp Const	1,011.75	00.0	1,011.75	100.0%
41400 · Pump Zone A (Base Rate)	1,128.50	1,100.00	28.50	102.59%
41450 · Pump Zone A (Power Comp)	1,885.09	2,000.00	-114.91	94.26%
41500 · Pump Zone A-1 (Base Rate)	403.00	400.00	3.00	100.75%
41550 · Pump Zone A-1(Power Comp)	505.21	600.00	-94.79	84.2%
Total 41000 · WATER SALES	100,957.83	110,700.00	-9,742.17	91.2%
41600 · RESERVE FUNDS				
41605 · Consumption Surcharge	2,049.08	2,200.00	-150.92	93.14%
41700 · Water Treatment Plant Fee	4,113.18	4,400.00	-286.82	93.48%
41800 · Rate Stabilization Fee	6,133,87	6,600.00	-466.13	92.94%
56250 · Transfer Reserve Funds	-12,296.13	-13,200.00	903.87	93.15%
Total 41600 · RESERVE FUNDS	00:00	0.00	00:00	%0'0
45000 · OTHER OPER. REVENUE				
45850 · Backflow Prevention Testing	242.25	250.00	-7.75	%6:96
Total 45000 · OTHER OPER. REVENUE	242.25	250.00	-7.75	%6:96
Total Income	101,200.08	110,950.00	-9,749.92	91.21%
Gross Profit	101,200.08	110,950.00	-9,749.92	91.21%
Expense				
51000 · WATER COSTS				
51100 · Raw Water Charge	0.00	1,300.00	-1,300.00	%0.0
51300 · Oper.& Maint Clear Creek	12,734.68	10,100.00	2,634.68	126.09%
51305 · Administration - Clear Creek	3,752.17	4,600.00	-847.83	81.57%
51315 · Restoration Fee	0.00	1,000.00	-1,000.00	%0.0
51316 · Bureau Trinity PUD Charges	0.00	10.00	-10.00	%0.0
51325 · WINN Act Lawsuit	90.00	0.00	90.00	100.0%
Total 51000 · WATER COSTS	16.576.85	17,010.00	-433.15	97 45%

Centerville Community Services District Budget vs. Actual - O&M Budget

11:10 AM 11/09/23 Accrual Basis

	ဝိ	October 2023		
	Oct 23	Budget	\$ Over Budget	% of Budget
52000 · TRANSMISSION & DISTRIB.				
52100 · General Repair & Maint.	3,423.48	6,000.00	-2,576.52	22.06%
52140 · Zone A1 - Repair and Maintenanc	521.40	00.009	-78.60	86.9%
52170 · Reservoir Tanks - Rep. & Maint.	1,113.27	1,200.00	-86.73	92.77%
52200 · Operating Supplies & Expense	815.96	1,900.00	-1,084.04	42.95%
52400 · Utilities - General Plant	10.28	90.00	-79.72	11.42%
52425 · Elect., Muletown Pump Station	159.33	500.00	-340.67	31.87%
52450 · Elect., Towerview Pump Station	133.19	200.00	-66.81	%9.99
52500 · Utilities Pump Zone A	2,875.79	3,000.00	-124.21	95.86%
52600 · Utilities Pump Zone A-1	533.25	00.009	-66.75	88.88%
Total 52000 · TRANSMISSION & DISTRIB.	9,585.95	14,090.00	-4,504.05	68.03%
53000 · EQUIPMENT				
53100 · Equipment Repairs & Maint.	0.00	800.00	-800.00	0.0%
53200 · Gasoline	0.00	900.00	-900.00	0.0%
Total 53000 · EQUIPMENT	00.00	1,700.00	-1,700.00	%0.0
54000 · ADMINISTRATIVE				
54150 · Utilities-District Office	482.33	700.00	-217.67	%6'89
54200 · Telephone - District Office	871.46	900.00	-28.54	%83%
54500 · Engineering - District Engineer	0.00	400.00	-400.00	%0.0
54550 · Legal-Dist. Attorney	0.00	1,300.00	-1,300.00	%0.0
54600 · Accounting-Audit & Consult	975.00	1,000.00	-25.00	97.2%
54625 · Meals	5.59	20.00	-44.41	11.18%
54630 · Construction Meals	0.00	50.00	-50.00	%0.0
54650 · Office Supplies	00.09	700.00	-640.00	8.57%
54680 · Merchant Fees	167.85	100.00	67.85	167.85%
54700 · Postage	0.00	800.00	-800.00	%0.0
54750 · Office Equipment (Small)	391.48	1,600.00	-1,208.52	24.47%
54800 · Office Building - R&M	495.00	400.00	95.00	123.75%
54850 · Directors Compensation	450.00	500.00	-50.00	%0.06
54900 · Subscription & Licenses	6,170.50	6,200.00	-29.50	99.52%
Total 54000 · ADMINISTRATIVE	10,069.21	14,700.00	-4,630.79	68.5%

e Community Services District	vs. Actual - O&M Budget
Centerville Co	Budget vs.

11:10 AM 11/09/23 Accrual Basis

	ğ	October 2023		
	Oct 23	Budget	\$ Over Budget	% of Budget
55000 · WAGES & BENEFITS			-	
55100 · Salaries	31,559.89	32,600.00	-1,040.11	96.81%
55110 · Salaries - Standby	400.00	00.009	-200.00	%2999
55120 · Overtime	472.96	00.009	-127.04	78.83%
55200 · Salaries - Part Time Employees	1,624.51	1,500.00	124.51	108.3%
55300 · Pension - Retirement	2,567.72	2,800.00	-232.28	91.7%
55400 · Insurance - Emp. Health&Dental	8,655.36	7,900.00	755.36	109.56%
55500 · Workman's Comp. Insurance	0.00	6,600.00	-6,600.00	%0.0
55600 · F.I.C.A.	2,083.25	2,200.00	-116.75	94.69%
55700 · Medicare Tax	487.22	500.00	-12.78	97.44%
Total 55000 · WAGES & BENEFITS	47,850.91	55,300.00	-7,449.09	86.53%
Total Expense	84,082.92	102,800.00	-18,717.08	81.79%
Net Ordinary Income	17,117.16	8,150.00	8,967.16	210.03%
Net Income	17,117.16	8,150.00	8,967.16	210.03%

Centerville Community Services District Budget vs. Actual - O&M Budget July through October 2023

11:18 AM 11/09/23 Accrual Basis

National Park National Par		Jul - Oct 23	Budget	\$ Over Budget	% of Budget
4100 Base Rate 4100 Base Rate 4100 Consumption Rate 41200 Pump Zone A (Power Comp) 41500 Pump Zone A (Power Revenue 41500 Pump Zone A (Power Comp) 41500 Pump Zone A (Power Revenue 41500 Pump Zone 41500 Pump Zon	rdinary Income/Expense				
Or Base Rate 180,975.40 180,400.00 Or Consumption Rate 300,412.52 311,500.00 Or Consumption Rate 300,412.52 311,500.00 Or Late Fees 6,237.96 4,600.00 Or Pump Zone A (Base Rate) 1,011.75 0.00 Or Pump Zone A (Base Rate) 1,627.50 1,600.00 Or Pump Zone A-I (Base Rate) 1,627.50 1,600.00 Or Pump Zone A-I (Base Rate) 1,627.50 1,600.00 Or Pump Zone A-I (Base Rate) 2,939.37 2,700.00 Or Pump Zone A-I (Base Rate) 2,939.37 2,700.00 Or Dung Xarehar 2,470.72 2,800.00 Or Mate Stabilization Surcharge 33.657.00 34,200.00 Or Prought Surcharge 67,434.72 68,400.00 Or Prought Surcharge 67,434.72 268,400.00 Or Prought Surcharges 33.657.00 34,200.00 Or SERVICE INSTALLATION - METERS 545.00 0.00 Or Service Instant 8,126.66 6,300.00 Or MITERST 8,129.98 6,300.00 Or Misc. Revenue<	Income				
0 · Base Rate 180,975.40 180,400.00 0 · Consumption Rate 300,412.52 311,500.00 0 · Late Fees 6.237.96 4,600.00 0 · Late Fees 1,011.75 0.00 0 · Pump Zone A (Base Rate) 1,017.75 0.00 0 · Pump Zone A (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A (Power Comp) 1,627.50 1,600.00 0 · Pump Zone A (Power Comp) 1,627.50 1,600.00 0 · Pump Zone A (Power Comp) 2,939.37 2,700.00 0 · Pump Zone A (Power Comp) 2,939.37 2,700.00 0 · Pump Zone A (Power Comp) 2,939.37 2,700.00 0 · Pump Zone A (Power Comp) 2,939.37 2,700.00 0 · Water Reserve Funds 33,667.00 34,200.00 0 · Prought Surcharge -67,434.72 -68,400.00 0 · Prought Surcharges -67,434.72 -68,400.00 0 · Connection Charges -67,434.72 -68,400.00 0 · Connection Charges -67,434.72 -68,400.00 0 · Connection Charges -67,434.72 -68,400.00 <t< td=""><td>41000 · WATER SALES</td><td></td><td></td><td></td><td></td></t<>	41000 · WATER SALES				
0 · Consumption Rate 300,412.52 311,500.00 -1 0 · Late Fees 6,237.96 4,600.00 -1 0 · Late Fees 1,011.75 0.00 -0 0 · Vwater Sales-Temp Const 1,011.75 0.00 -0 0 · Pump Zone A (Base Rate) 4,532.50 4,400.00 -0 0 · Pump Zone A-I (Base Rate) 1,627.50 1,600.00 -0 0 · Pump Zone A-I (Base Rate) 2,938.37 2,700.00 -0 0 · Pump Zone A-I (Power Comp) 1,627.50 1,600.00	41100 · Base Rate	180,975.40	180,400.00	575.40	100.32%
0 · Late Fees 6,237.96 4,600.00 0 · Water Sales-Temp Const 1,011.75 0.00 0 · Pump Zone A (Base Rate) 4,532.50 4,400.00 0 · Pump Zone A-I (Base Rate) 1,627.54 9,000.00 0 · Pump Zone A-I (Base Rate) 1,627.04 9,000.00 0 · Pump Zone A-I (Base Rate) 2,938.37 2,700.00 0 · Pump Zone A-I (Power Comp) 1,627.03 1,600.00 0 · Pump Zone A-I (Power Comp) 2,938.37 2,700.00 0 · Pump Zone A-I (Power Comp) 2,938.37 2,700.00 0 · Pump Zone A-I (Power Comp) 1,600.00 0 · Varier Research E-Information Fee 22,470.72 22,800.00 0 · Varier Research Funds -67,434.72 -68,400.00 0 · Or Connection Charges 67,434.72 -68,400.00 0 · Connection Charges 60.00 0.00 0 · Connection Charges 645.00 0.00 0 · SERVICE INSTALLATION - METERS 8,126.66 6,300.00 2 · Other Interest 8,126.66 6,300.00 0 · MISC. Revenue 96.98 1,000.00 <tr< td=""><td>41200 · Consumption Rate</td><td>300,412.52</td><td>311,500.00</td><td>-11,087.48</td><td>96.44%</td></tr<>	41200 · Consumption Rate	300,412.52	311,500.00	-11,087.48	96.44%
0 · Water Sales-Temp Const 1,011.75 0.00 0 · Pump Zone A (Base Rate) 4,532.50 4,400.00 0 · Pump Zone A (Power Comp) 10,060.14 9,000.00 0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Base Rate) 2,939.37 2,700.00 0 · Pump Zone A-1 (Base Rate) 2,939.37 2,700.00 1 · Carrier Stabilization Fee 2,470.72 2,800.00 2 · Consumption Surcharge 2,470.72 2,800.00 3 · Consumption Fee 3,420.00 3,200.00 0 · Rate Stabilization Fee 3,400.00 3,000.00 0 · Rate Stabilization Fee 3,400.00 3,000.00 0 · Transfer Reserve Funds -63,400.00 0.00 0 · Transfer Reserve Funds 545.00 0.00 0 · Connection Charges 545.00 0.00 0 · Connection Charges 545.00 0.00 1 · LAIF 8,126.98 6,300.00 2 · Other Interest 8,129.98 6,300.00	41210 · Late Fees	6,237.96	4,600.00	1,637.96	135.61%
0 · Pump Zone A (Base Rate) 4,532.50 4,400.00 0 · Pump Zone A (Power Comp) 10,060.14 9,000.00 0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Base Rate) 2,939.37 2,700.00 0 · Pump Zone A-1 (Base Rate) 2,939.37 2,700.00 2 · Consumption Surcharge 11,328.12 11,400.00 0 · Water Treatment Plant Fee 22,470.72 22,800.00 0 · Rate Stabilization Fee 33,667.00 34,200.00 0 · Rate Stabilization Fee -63,400.00 30.00 0 · Transfer Reserve Funds -63,400.00 0.00 0 · Transfer Reserve Funds -63,400.00 0.00 0 · SERVICE INSTALLATION - METERS 545.00 0.00 0 · Connection Charges 545.00 0.00 0 · Connection Charges 545.00 0.00 1 · LAIF 8,126.98 6,300.00 2 · Other Interest 8,129.98 6,300.00 3 · Contraction Charges 96.98 1,000.00 <	41300 · Water Sales-Temp Const	1,011.75	00.00	1,011.75	100.0%
0 · Pump Zone A (Power Comp) 10,060.14 9,000.00 0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Power Comp) 2,939.37 2,700.00 0 · Pump Zone A-1 (Power Comp) 2,939.37 2,700.00 00 · WATER SALES 507,797.14 514,200.00 10 · Water Treatment Plant Fee 22,470.72 22,800.00 10 · Water Treatment Plant Fee 33.657.00 34,200.00 20 · Consult Surcharge -67,434.72 -68,400.00 20 · Connection Charges 545.00 0.00 30 · Connection Charges 545.00 0.00 40 · Connection Charges 545.00 0.00 40 · Connection Charges 6,300.00 5 · Other Interest 8,126.66 6,300.00 7 · Collection Charges 6,300.00 0.00 30 · Other Interest 8,129.98 6,300.00	41400 · Pump Zone A (Base Rate)	4,532.50	4,400.00	132.50	103.01%
0 · Pump Zone A-1 (Base Rate) 1,627.50 1,600.00 0 · Pump Zone A-1 (Power Comp) 2,939.37 2,700.00 0 · WATER SALES 507,797.14 514,200.00 reSERVE FUNDS 11,328.12 11,400.00 0 · Water Treatment Plant Fee 22,470.72 2,800.00 0 · Water Treatment Plant Fee 33,667.00 34,200.00 0 · Water Treatment Plant Fee 31,12 0.00 0 · Water Treatment Plant Fee 2,7470.72 2,800.00 0 · Water Treatment Plant Fee 31,200.00 34,200.00 0 · Transfer Reserve Funds 0.00 -67,434.72 -68,400.00 0 · Transfer Reserve Funds 545.00 0.00 0.00 Or Connection Charges 545.00 0.00 0.00 Or SERVICE INSTALLATION - METERS 8,126.66 6,300.00 0.00 Or SERVICE INSTALLATION - METERS 8,129.98 6,300.00 0.00 Or Orther Interest 8,129.98 6,300.00 0.00 Or Orther Opens Revenue 96.98 1,000.00 Or Orther Opens Revenue 1,046.98	41450 · Pump Zone A (Power Comp)	10,060.14	00.000,6	1,060.14	111.78%
0 · Pump Zone A-1(Power Comp) 2,339.37 2,700.00 00 · WATER SALES 507,797.14 514,200.00 100 · Water SALES 507,797.14 514,200.00 5 · Consumption Surcharge 11,328.12 11,400.00 6 · Consumption Surcharge 22,470.72 22,800.00 0 · Water Treatment Plant Fee 22,470.72 22,800.00 0 · Water Treatment Plant Fee 33.667.00 34,200.00 0 · Drought Surcharge -67,434.72 -68,400.00 0 · Transfer Reserve Funds 0.00 0.00 0 · Transfer Reserve Funds 0.00 0.00 0 · Transfer Reserve Funds 545.00 0.00 0 · Transfer Reserve Funds 545.00 0.00 0 · SERVICE INSTALLATION - METERS 8,126.66 6,300.00 1 · LAIF 8,129.98 6,300.00 2 · Other Interest 8,129.98 6,300.00 3 · Other Interest 96.98 100.00 0 · Misc. Revenue 96.98 1,000.00 0 · Other Interest 1,000.00 0 · Other Interest 1,000.00 <	41500 · Pump Zone A-1 (Base Rate)	1,627.50	1,600.00	27.50	101.72%
100 · WATER SALES 507,797.14 514,200.00 ESERVE FUNDS 11,328.12 11,400.00 6 · Water Treatment Plant Fee 22,470.72 22,800.00 10 · Water Treatment Plant Fee 22,470.72 22,800.00 10 · Water Stabilization Fee 33,667.00 34,200.00 10 · Rate Stabilization Fee -31.12 0.00 10 · Prought Surcharge -67,434.72 -68,400.00 10 · Transfer Reserve Funds -67,434.72 -68,400.00 10 · Connection Charges 0.00 0.00 ERVICE INSTALLATION - METERS 545.00 0.00 1 · LAIF 8,126.66 6,300.00 2 · Other Interest 8,126.66 6,300.00 2 · Other Interest 8,126.66 6,300.00 3 · Collection Charges 96.98 100.00 1 · Other NERST 1,000.00 2 · Other Interest 96.98 1,000.00 3 · Collection Charges 96.98 1,000.00 4 · Other Newention Testing 96.98 1,000.00 1 · Other Newention Testing 1,000.00 <th< td=""><td>41550 · Pump Zone A-1(Power Comp)</td><td>2,939.37</td><td>2,700.00</td><td>239.37</td><td>108.87%</td></th<>	41550 · Pump Zone A-1(Power Comp)	2,939.37	2,700.00	239.37	108.87%
15. Consumption Surcharge 11,328.12 11,400.00 16. Consumption Surcharge 22,470.72 22,800.00 10. Water Treatment Plant Fee 22,470.72 22,800.00 10. Water Stabilization Fee 33,667.00 34,200.00 10. Prought Surcharge -31.12 0.00 10. Transfer Reserve Funds -67,434.72 -68,400.00 10. Connection Charges 545.00 0.00 10. Connection Charges 545.00 0.00 1. LAIF 8,126.66 6,300.00 2. Other Interest 8,126.66 6,300.00 2. Other Interest 8,129.98 6,300.00 1. LAIF 8,129.98 6,300.00 2. Other Interest 8,129.98 100.00 Or INTEREST 8,129.98 6,300.00 Or Misc. Revenue 950.00 1,000.00 Or Misc. Revenue 950.00 1,000.00 Or Backflow Prevention Testing 1,046.98 1,100.00	Total 41000 · WATER SALES	507,797.14	514,200.00	-6,402.86	%92.86
6 · Consumption Surcharge 11,328.12 11,400.00 10 · Water Treatment Plant Fee 22,470.72 22,800.00 10 · Water Treatment Plant Fee 33,667.00 34,200.00 10 · Rate Stabilization Fee 33,667.00 34,200.00 10 · Drought Surcharge -67,434.72 -68,400.00 10 · Transfer Reserve Funds -67,434.72 -68,400.00 10 · Transfer Reserve Funds 0.00 0.00 10 · Transfer Reserve Funds 545.00 0.00 10 · Connection Charges 545.00 0.00 10 · Connection Charges 545.00 0.00 10 · Connection Charges 8,126.66 6,300.00 10 · LAIF 8,126.66 6,300.00 2 · Other Interest 8,129.98 6,300.00 1 · LAIF 8,129.98 6,300.00 1 · Misc. Revenue 96.98 1,000.00 10 · On Backflow Prevention Testing 1,000.00 10 · On OTHER OPER. REVENUE 1,000.00	41600 · RESERVE FUNDS				
0 · Water Treatment Plant Fee 22,470.72 22,800.00 0 · Rate Stabilization Fee 33,667.00 34,200.00 0 · Drought Surcharge -31.12 0.00 0 · Drought Surcharge -67,434.72 -68,400.00 0 · Transfer Reserve Funds 0.00 -67,434.72 -68,400.00 00 · RESERVE FUNDS 0.00 0.00 0.00 ERVICE INSTALLATION - METERS 545.00 0.00 OF Connection Charges 545.00 0.00 OF SERVICE INSTALLATION - METERS 8,126.66 6,300.00 VITEREST 8,126.66 6,300.00 2 · Other Interest 8,129.98 6,300.00 OF OW - INTEREST 8,129.98 6,300.00 OF Misc. Revenue 96.98 1,000.00 O · Misc. Revenue 96.98 1,000.00 O · OTHER OPER. REVENUE 1,000.00 O · OTHER OPER. REVENUE 1,000.00	41605 · Consumption Surcharge	11,328.12	11,400.00	-71.88	99.37%
0 · Rate Stabilization Fee 33,667.00 34,200.00 0 · Drought Surcharge -31.12 0.00 0 · Drought Surcharge -67,434.72 -68,400.00 00 · Transfer Reserve Funds -67,434.72 -68,400.00 00 · RESERVE FUNDS 0.00 0.00 CERVICE INSTALLATION - METERS 545.00 0.00 O · Connection Charges 545.00 0.00 O · Connection Charges 545.00 0.00 O · SERVICE INSTALLATION - METERS 8,126.66 6,300.00 VITEREST 8,126.66 6,300.00 2 · Other Interest 8,129.98 6,300.00 O · Misc. Revenue 96.98 100.00 O · Misc. Revenue 96.98 1,000.00 O · Backflow Prevention Testing 950.00 1,000.00 O · OTHER OPER. REVENUE 1,000.00	41700 · Water Treatment Plant Fee	22,470.72	22,800.00	-329.28	98.56%
0 · Drought Surcharge -31.12 0.00 0 · Transfer Reserve Funds -67,434.72 -68,400.00 00 · RESERVE FUNDS 0.00 0.00 CONNECTION - METERS 545.00 0.00 O · Connection Charges 8,126.66 6,300.00 O · Connection Charges 8,126.66 6,300.00 O · Connection Testing 8,129.98 100.00 O · Misc. Revenue 96.98 100.00 O · Backflow Prevention Testing 950.00 1,000.00 O · Backflow Prevention Testing 1,046.98 1,100.00	41800 · Rate Stabilization Fee	33,667.00	34,200.00	-533.00	98.44%
Or Transfer Reserve Funds -67,434.72 -68,400.00 OO · RESERVE FUNDS -68,400.00 CONDECTION - METERS 545.00 0.00 O · Connection Charges 545.00 0.00 OO · SERVICE INSTALLATION - METERS 545.00 0.00 OO · SERVICE INSTALLATION - METERS 8,126.66 6,300.00 1 · LAIF 8,126.66 6,300.00 2 · Other Interest 8,129.98 6,300.00 OO · INTEREST 8,129.98 6,300.00 Or · Misc. Revenue 96.98 100.00 O · Backflow Prevention Testing 950.00 1,000.00 O · Backflow Prevention Testing 1,046.98 1,100.00	41900 · Drought Surcharge	-31.12	00:00	-31.12	100.0%
COOP RESERVE FUNDS 0.00 ERVICE INSTALLATION - METERS 545.00 0.00 O · Connection Charges 545.00 0.00 OO · SERVICE INSTALLATION - METERS 545.00 0.00 OI · Connection Charges 8,126.66 6,300.00 OO · INTEREST 8,126.66 6,300.00 OO · INTEREST 8,129.98 6,300.00 OTHER OPER. REVENUE 96.98 100.00 O · Backflow Prevention Testing 950.00 1,000.00 O · Backflow Prevention Testing 1,046.98 1,100.00	56250 · Transfer Reserve Funds	-67,434.72	-68,400.00	965.28	98.59%
ERVICE INSTALLATION - METERS 545.00 0.00 00 · SerVICE INSTALLATION - METERS 545.00 0.00 NTEREST 8,126.66 6,300.00 1 · LAIF 3.32 0.00 2 · Other Interest 8,129.98 6,300.00 OO · INTEREST 8,129.98 6,300.00 OTHER OPER. REVENUE 96.98 100.00 O · Backflow Prevention Testing 950.00 1,000.00 OO · OTHER OPER. REVENUE 1,000.00 1,000.00	Total 41600 · RESERVE FUNDS	00.00	00:00	00:00	%0:0
0 · Connection Charges 545.00 0.00 00 · SERVICE INSTALLATION - METERS 545.00 0.00 NTEREST 8,126.66 6,300.00 1 · LAIF 3.32 0.00 2 · Other Interest 8,129.98 6,300.00 7 · Other Interest 8,129.98 6,300.00 7 · Other Interest 8,129.98 100.00 0 · Misc. Revenue 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 0 · Backflow Prevention Testing 1,046.98 1,100.00	42000 · SERVICE INSTALLATION - METERS				
00 · SERVICE INSTALLATION - METERS T 545.00 0.00 VITEREST 8,126.66 6,300.00 2 · Other Interest 3.32 0.00 00 · INTEREST 8,129.98 6,300.00 OTHER OPER. REVENUE 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,000.00 1,000.00	42100 · Connection Charges	545.00	00.00	545.00	100.0%
1 · LAIF 8,126.66 6,300.00 2 · Other Interest 3.32 0.00 00 · INTEREST 8,129.98 6,300.00 NTHER OPER. REVENUE 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,046.98 1,100.00	Total 42000 · SERVICE INSTALLATION · METERS	545.00	00.00	545.00	100.0%
1 · LAIF 8,126.66 6,300.00 2 · Other Interest 3.32 0.00 00 · INTEREST 8,129.98 6,300.00 OTHER OPER. REVENUE 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,046.98 1,100.00	43000 · INTEREST				
2 · Other Interest 3.32 0.00 00 · INTEREST 8,129.98 6,300.00 1, OTHER OPER. REVENUE 96.98 100.00 1,000.00 10 · Backflow Prevention Testing 950.00 1,000.00 1,000.00 10 · OTHER OPER. REVENUE 1,000.00 1,000.00	43001 · LAIF	8,126.66	6,300.00	1,826.66	129.0%
00 · INTEREST 8,129.98 6,300.00 1, OTHER OPER. REVENUE 96.98 100.00 1,000.00 O · Backflow Prevention Testing 950.00 1,000.00 OO · OTHER OPER. REVENUE 1,000.00 1,000.00	43002 · Other Interest	3.32	0.00	3.32	100.0%
0 · Misc. Revenue 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,046.98 1,100.00	Total 43000 · INTEREST	8,129.98	6,300.00	1,829.98	129.05%
0 · Misc. Revenue 96.98 100.00 0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,046.98 1,100.00	45000 · OTHER OPER. REVENUE				
0 · Backflow Prevention Testing 950.00 1,000.00 00 · OTHER OPER. REVENUE 1,046.98 1,100.00	45400 · Misc. Revenue	96.98	100.00	-3.02	%86.98%
00 · OTHER OPER. REVENUE 1,046.98 1,100.00	45850 · Backflow Prevention Testing	950.00	1,000.00	-50.00	%0.26
00 000 000 000 000 000	Total 45000 · OTHER OPER. REVENUE	1,046.98	1,100.00	-53.02	95.18%
517,519.10	Total Income	517,519.10	521,600.00	-4,080.90	99.22%

Centerville Community Services District Budget vs. Actual - O&M Budget July through October 2023

11:18 AM 11/09/23 Accrual Basis

STS Budget \$ Ove STS Budget \$ Ove STS Budget \$ Ove Stration - Clear Creek 46,710.69 31,700.00 Adint - Clear Creek 46,710.69 31,700.00 Act Lawsuit 4,426.00 4,900.00 R COSTS 77,573.54 67,540.00 SION & DISTRIB. 1,113.27 1,200.00 In Eppair and Maintenanc 521.40 600.00 Oir Tanks - Rep. & Maint. 1,777.46 24,000.00 is Ceneral Plant 1,777.46 24,000.00 In Eppair & Maint. 1,006.23 2,000.00 Pump Zone A. 1,5245.72 1,770.00 Pump Zone A. 1,883.48 3,200.00 In Entry Repairs & Maint. 1,883.48 3,200.00 All Sal.66 10,000.00					
517,519.10 521,600.00 60 - WATER COSTS 517,519.10 521,600.00 51100 - Raw Water Charge 5,895.00 6,800.00 51300 - 00 51300 - Oper,& Maint Clear Creek 46,710.69 31,700.00 31,700.00 51305 - Administration - Clear Creek 49,826.00 4,900.00 4,900.00 51315 - Restoration Fee 4,426.00 4,000.00 4,000.00 51325 - WINN Act Lawsuit 540.01 4,000.00 4,000.00 52100 - Cone AI - Repair and Maintenanc 521.40 600.00 6,000.00 52100 - Cone AI - Repair and Maintenanc 521.40 600.00 6,000.00 52200 - Cone AI - Repair and Maintenanc 521.40 600.00 6,000.00 52200 - Cone AI - Repair and Maintenanc 522.00 7,000.00 6,000.00 7,000.00 52200 - Cone AI - Repair and Maintenanc 2,000.00 7,000.00 6,000.00 7,000.00 52200 - Contilities - Cannip Cone AI 1,000.00 7,000.00 7,000.00 6,000.00 52200 - Cauliment Repairs & Maint. 1,5245.72 12,700.00 7,000.00 7		Jul - Oct 23	Budget	\$ Over Budget	% of Budget
61300 - WATER COSTS 51300 - Water Charge 51300 - Oper.& Maint - Clear Creek 61300 - Water Charges 61316 - Sureau Trinity PUD Charges 61318 - Sureau Trinity PUD Charges 61325 - WINN Act Lawsuit 61318 - Sureau Trinity PUD Charges 61325 - WINN Act Lawsuit 61318 - Sureau Trinity PUD Charges 62140 - Cone Al. Repair & Maint 62240 - Cone Al. Repair & Maint 62240 - Cone Al. Repair & Maint 62240 - Cone Al. Repair & Maint 62250 - Operating Supplies & Expense 62240 - Cone Al. Repair & Maint 62245 - Elect., Muletown Pump Station 62245 - Elect., Muletown Pump Station 62246 - Cone Al. Repair & Maint 62250 - Utilities Pump Zone A 62250 - Utilities Pump Zone A 62260 - Utilities Pump Zone A 62260 - Utilities Pump Zone A 62260 - Casoline 62260 - Casoline 63260 - Casoline 6326	Gross Profit	517,519.10	521,600.00	-4,080.90	99.22%
5,895.00 6,800.00 46,710.69 31,700.00 19,982.66 23,700.00 4,426.00 4,900.00 13.18 40.00 77,573.54 67,540.00 77,573.54 67,540.00 1,106.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 1,883.48 3,200.00 10,586.66 10,000.00 3,112.05 3,100.00 27.46 3,600.00 27.40 3,600.00 27.40 3,600.00 3,777.46 3,600.00 3,777.46 24,000.00 3,777.46 24,000.00 3,777.46 24,000.00 3,003.95 6,800.00 27.40 0.00 174.66 100.00 3,777.46 3,400.00	Expense				
5,895.00 6,800.00 46,710.69 31,700.00 19,982.66 23,700.00 4,426.00 4,900.00 13.18 400.00 77,573.54 67,540.00 15,777.46 24,000.00 295.17 360.00 2,688.41 2,500.00 15,245.72 12,700.00 2,688.41 2,500.00 15,245.72 12,700.00 2,688.41 2,500.00 15,245.72 12,700.00 2,688.41 2,500.00 2,020.47 3,600.00 3,903.95 6,800.00 3,112.05 3,100.00 3,763.16 3,600.00 174.66 100.00 3,777.46 3,400.00 3,777.46 24,000.00 3,777.46 24,000.00 3,777.46 24,000.00	51000 · WATER COSTS				
46,710.69 19,982.66 23,700.00 4,426.00 4,426.00 13.18 40.00 546.01 400.00 77,573.54 67,540.00 1,113.27 1,200.00 15,245.72 2,600.00 15,245.72 12,700.00 2,688.41 2,500.00 2,688.41 2,500.00 1,883.48 3,200.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,700.00 3,763.16 3,400.00 3,777.46 3,400.00 3,777.46 3,400.00 3,777.46 3,400.00 3,777.46 3,400.00 3,777.46 3,400.00	51100 · Raw Water Charge	5,895.00	6,800.00	-905.00	86.69%
19,982.66 23,700.00 4,426.00 4,900.00 13.18 400.00 546.01 400.00 77,573.54 67,540.00 15,777.46 24,000.00 521.40 600.00 1,006.23 2,000.00 295.17 360.00 2,688.41 2,500.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,112.05 6,800.00 3,763.16 3,600.00 3,763.16 3,600.00 3,763.16 3,600.00 3,763.16 3,400.00 3,727.94 3,400.00	51300 · Oper.& Maint Clear Creek	46,710.69	31,700.00	15,010.69	147.35%
4,426.00 4,900.00 13.18 40.00 546.01 400.00 77,573.54 67,540.00 15,777.46 24,000.00 521.40 600.00 1,113.27 1,200.00 295.17 360.00 2,688.41 2,500.00 1,883.48 3,200.00 1,883.48 3,200.00 2,020.47 3,600.00 3,112.05 6,800.00 3,112.05 3,100.00 3,763.16 3,600.00 174.66 100.00 3,775.46 100.00	51305 · Administration - Clear Creek	19,982.66	23,700.00	-3,717.34	84.32%
13.18 40.00 546.01 400.00 77,573.54 67,540.00 15,777.46 24,000.00 se 521.40 600.00 1,113.27 1,200.00 295.17 360.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 41,594.54 51,760.00 3,903.95 6,800.00 3,112.05 3,100.00 3,763.16 3,600.00 174.66 100.00 3,777.46 24,000 3,777.46 24,000 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00	51315 · Restoration Fee	4,426.00	4,900.00	-474.00	90.33%
546.01 400.00 77,573.54 67,540.00 15,777.46 24,000.00 521.40 600.00 1,113.27 1,200.00 295.17 360.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 41,594.54 51,760.00 3,903.95 6,800.00 3,112.05 3,100.00 3,763.16 3,600.00 174.66 100.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00	51316 · Bureau Trinity PUD Charges	13.18	40.00	-26.82	32.95%
15,777.46 24,000.00 16,777.46 24,000.00 1,113.27 1,200.00 295.17 360.00 295.17 360.00 2,688.41 2,500.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00 3,777.46 24,000.00 3,777.46 3,600.00 3,777.46 10,000.00 3,777.46 100.00 3,777.46 100.00 3,777.46 100.00	51325 · WINN Act Lawsuit	546.01	400.00	146.01	136.5%
15,777.46 24,000.00 int. 1,113.27 1,200.00 se 295.17 360.00 1,006.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	Total 51000 · WATER COSTS	77,573.54	67,540.00	10,033.54	114.86%
15,777.46 24,000.00 int. 1,113.27 1,200.00 295.17 360.00 295.17 360.00 1,006.23 2,000.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	52000 · TRANSMISSION & DISTRIB.				
int. 1,113.27 1,200.00 se 4,260.06 7,600.00 295.17 360.00 1,006.23 2,000.00 686.82 800.00 2,688.41 2,500.00 2,688.41 2,500.00 2,688.41 2,500.00 3,903.95 6,800.00 3,112.05 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	52100 · General Repair & Maint.	15,777.46	24,000.00	-8,222.54	65.74%
se 4,260.06 7,600.00 295.17 360.00 1,006.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	52140 · Zone A1 - Repair and Maintenanc	521.40	00.009	-78.60	86.9%
se 4,260.06 7,600.00 295.17 360.00 1,006.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,112.05 3,100.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	52170 · Reservoir Tanks - Rep. & Maint.	1,113.27	1,200.00	-86.73	92.77%
295.17 360.00 1,006.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,112.05 3,100.00 27.40 0.00 174.66 100.00	52200 · Operating Supplies & Expense	4,260.06	7,600.00	-3,339.94	56.05%
ion 1,006.23 2,000.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00 3,777.94 3,400.00	52400 · Utilities - General Plant	295.17	360.00	-64.83	81.99%
ion 686.82 800.00 15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 2,020.47 3,600.00 3,903.95 6,800.00 3,112.05 3,100.00 27.40 0.00 174.66 100.00 3,777.94 3,400.00	52425 · Elect., Muletown Pump Station	1,006.23	2,000.00	-993.77	50.31%
15,245.72 12,700.00 2,688.41 2,500.00 41,594.54 51,760.00 1,883.48 3,200.00 2,020.47 3,600.00 3,903.95 6,800.00 10,586.66 10,000.00 3,763.16 3,600.00 27.40 0.00 174.66 100.00	52450 · Elect., Towerview Pump Station	686.82	800.00	-113.18	85.85%
2,688.41 2,500.00 41,594.54 51,760.00 1,883.48 3,200.00 2,020.47 3,600.00 3,903.95 6,800.00 3,112.05 3,100.00 27.40 0.00 174.66 100.00 3,777.94 3,400.00	52500 · Utilities Pump Zone A	15,245.72	12,700.00	2,545.72	120.05%
41,594.54 51,760.00 1,883.48 3,200.00 2,020.47 3,600.00 3,903.95 6,800.00 10,586.66 10,000.00 3,112.05 3,100.00 27.40 0.00 174.66 100.00 3,400.00	52600 · Utilities Pump Zone A-1	2,688.41	2,500.00	188.41	107.54%
1,883.48 2,020.47 2,020.47 3,903.95 ance - District of Office 3,112.05 istrict Office 3,740 cognition 174.66	Total 52000 · TRANSMISSION & DISTRIB.	41,594.54	51,760.00	-10,165.46	80.36%
tognition 1,883.48 2,020.47 2,020.47 3,903.95 3,903.95 3,112.05 3,112.05 27.40 3777.94	53000 · EQUIPMENT				
2,020.47 3,903.95 ance - District Office 3,112.05 istrict Office 3,763.16 ing 27.40 cognition 174.66	53100 · Equipment Repairs & Maint.	1,883.48	3,200.00	-1,316.52	58.86%
3,903.95 6 ance - District 10,586.66 10 ct Office 3,112.05 3 istrict Office 3,763.16 3 ing 27.40 cognition 174.66 3	53200 · Gasoline	2,020.47	3,600.00	-1,579.53	56.12%
ance - District 10,586.66 10 ct Office 3,112.05 3 listrict Office 3,763.16 3 ling 27.40 cognition 174.66 3	Total 53000 · EQUIPMENT	3,903.95	6,800.00	-2,896.05	57.41%
10,586.66 10 3,112.05 3 3,763.16 3 27.40 174.66	54000 · ADMINISTRATIVE				
3,112.05 3 3,763.16 3 27.40 174.66	54100 · Liability Insurance - District	10,586.66	10,000.00	586.66	105.87%
3,763.16 3 27.40 174.66 3 727 94 3	54150 · Utilities-District Office	3,112.05	3,100.00	12.05	100.39%
27.40 174.66 3.727.94	54200 · Telephone - District Office	3,763.16	3,600.00	163.16	104.53%
174.66	54300 · Travel & Training	27.40	0.00	27.40	100.0%
3 727 94	54325 · Employee Recognition	174.66	100.00	74.66	174.66%
10:19:0	54375 · LAFCO	3,727.94	3,400.00	327.94	109.65%

Centerville Community Services District Budget vs. Actual - O&M Budget

11:18 AM 11/09/23 Accrual Basis

	Jul - Oct 23	Budget	\$ Over Budget	% of Budget
54400 · Miscellaneous	6.58	00.00	6.58	100.0%
54500 · Engineering - District Engineer	8,143.00	1,600.00	6,543.00	508.94%
54550 · Legal-Dist. Attorney	3,897.80	5,200.00	-1,302.20	74.96%
54600 · Accounting-Audit & Consult	2,775.00	3,000.00	-225.00	92.5%
54625 · Meals	433.65	200.00	233.65	216.83%
54630 · Construction Meals	388.14	200.00	188.14	194.07%
54650 · Office Supplies	4,266.70	2,800.00	1,466.70	152.38%
54680 · Merchant Fees	415.89	400.00	15.89	103.97%
54700 · Postage	2,114.45	3,200.00	-1,085.55	%80.99
54750 · Office Equipment (Small)	8,513.83	6,400.00	2,113.83	133.03%
54800 · Office Building - R&M	2,601.79	1,600.00	1,001.79	162.61%
54850 · Directors Compensation	1,700.00	2,000.00	-300.00	85.0%
54900 · Subscription & Licenses	23,397.13	22,200.00	1,197.13	105.39%
Total 54000 · ADMINISTRATIVE	80,045.83	00.000,69	11,045.83	116.01%
55000 · WAGES & BENEFITS				
55100 · Salaries	131,470.29	130,400.00	1,070.29	100.82%
55110 · Salaries - Standby	1,650.00	2,400.00	-750.00	68.75%
55120 · Overtime	1,871.88	2,400.00	-528.12	78.0%
55200 · Salaries - Part Time Employees	5,987.47	6,000.00	-12.53	%62'66
55300 · Pension - Retirement	56,904.71	58,200.00	-1,295.29	%27.76
55400 · Insurance - Emp. Health&Dental	35,364.69	31,600.00	3,764.69	111.91%
55500 · Workman's Comp. Insurance	6,581.46	6,600.00	-18.54	99.72%
55600 · F.I.C.A.	8,627.48	8,600.00	27.48	100.32%
55700 · Medicare Tax	2,017.73	2,000.00	17.73	100.89%
Total 55000 · WAGES & BENEFITS	250,475.71	248,200.00	2,275.71	100.92%
Total Expense	453,593.57	443,300.00	10,293.57	102.32%
Net Ordinary Income	63,925.53	78,300.00	-14,374.47	81.64%
Net Income	63,925.53	78,300.00	-14,374.47	81.64%

Centerville Community Services District Profit & Loss Budget vs. Actual - The Capital Budget July through October 2023

Accrual Basis

11:01 AM 11/09/23

	Jul - Oct 23	Budget	\$ Over Budget	% of Budget
Ordinary Income/Expense Income 43000 · INTEREST 43003 · Shasta Co 422 Interest	75.21	80.00	-4.79	94.0%
Total 43000 · INTEREST	75.21	80.00	-4.79	94.0%
44100 · General Property Tax-422 44125 · Current Secured Taxes-0&M	3,872.41	4,000.00	-127.59	96.8%
44121 Current Omitaly laxes 44130 Curr Sec Adv Teeter	5,267.95	5,300.00	-23.25	99.4%
44135 · Supp Taxes Current 44140 · Curr Unsecured Taxes	1,717.65 9,891.49	1,400.00 0.00	317.65 9,891.49	122.7% 100.0%
44145 · Supp Taxes Prior 44150 · Prior Year Unsecured Taxes	6.40	0.00	6.40	100.0% 300.1%
Total 44100 . General Property Tax-422	20,926.68	10,800.00	10,126.68	193.8%
46000 · CAPITAL FUNDS 46100 · Capacity Fees	22,707.00	22,032.00	675.00	103.1%
Total 46000 · CAPITAL FUNDS	22,707.00	22,032.00	675.00	103.1%
49000 · TAXES & ASSESSMENTS 49350 · Sp./Asst Texas Springs 2001-1	1,995.87	2,000.00	-4.13	%8.66
Total 49000 · TAXES & ASSESSMENTS	1,995.87	2,000.00	-4.13	%8:66
49500 · OTHER CAPITAL REVENUE 49505 · Other Interest 49550 · New Water Purchase Fee	1.45	5.00	-3.55	29.0%
Total 49500 · OTHER CAPITAL REVENUE	601.45	605.00	-3.55	99.4%
Total Income	46,306.21	35,517.00	10,789.21	130.4%
Gross Profit	46,306.21	35,517.00	10,789.21	130.4%
Expense 51000 · WATER COSTS 51255 · Clear Creek SWRCB Contract	4,422.27	4,500.00	-77.73	98.3%
Total 51000 · WATER COSTS	4,422.27	4,500.00	-77.73	%8:3%
57000 · DISTRIBUTION SYSTEM IMPROVE. 57090 · Tank Coating Program	87,927.25	88,000.00	-72.75	%6.66
Total 57000 · DISTRIBUTION SYSTEM IMPROVE.	87,927.25	88,000.00	-72.75	%6.66

Profit & Loss Budget vs. Actual - The Capital Budget **Centerville Community Services District**

Accrual Basis

11:01 AM 11/09/23 July through October 2023

	Jul - Oct 23	Budget	\$ Over Budget	% of Budget
57400 · PRINCIPAL EXPENSE 57406 · Sp./Asst. Txs Sprg 2001-1 Prin.	9,600.00	9,600.00	0.00	100.0%
Total 57400 · PRINCIPAL EXPENSE	9,600.00	9,600.00	00:0	100.0%
57500 · INTEREST EXPENSE 57506 · Sp./Asst. Txs Sprg 2001-1 Int.	6,234.75	6,250.00	-15.25	99.8%
Total 57500 · INTEREST EXPENSE	6,234.75	6,250.00	-15.25	%8.66
57800 · BOND ADMIN. FEE 57806 · NBS Admin. Fee TSWAD 2002-1	1,202.84	1,300.00	-97.16	92.5%
Total 57800 · BOND ADMIN. FEE	1,202.84	1,300.00	-97.16	92.5%
58000 · OTHER CAPITAL EXPENSES 58080 · Telemetry Replacement Program	5,125.00	22,400.00	-17,275.00	22.9%
Total 58000 · OTHER CAPITAL EXPENSES	5,125.00	22,400.00	-17,275.00	22.9%
Total Expense	114,512.11	132,050.00	-17,537.89	86.7%
Net Ordinary Income	-68,205.90	-96,533.00	28,327.10	70.7%
Net Income	-68,205.90	-96,533.00	28,327.10	70.7%

CENTERVILLE COMMUNITY SERVICES DISTRICT RESERVE FUND STATUS

October 31, 2023

DESCRIPTION		Balance as of	Balance as of	Balance as of	Current	Projected Balance	Goal Range
DESIGNATED RESERVES:		7707-1-1	6707-1-7	Lascinoliti	רממונים	4202-1-7 10 SV	
Operation & Maintenance		\$139,167.32	\$204,925.15	\$324,821.83	\$330,557.80	\$301,000.00	\$480k - \$720k (3)
Water Treatment Plant		\$106,997.81	\$142,309.81	\$166,673.54	\$172,223.15	\$186,000.00	\$170k - \$250k (4)
Carr Fire Funds		\$141,541.24	\$144,040.80	\$145,177.09	\$146,428.26	\$0.00	•
Pump Sta. Rep. & Rep. (Zones A & A1)	1)	\$16,359.22	\$17,909.81	\$18,051.09	\$18,206.66	\$24,000.00	
Capital Improvement Reserve		\$523,116.69	\$434,276.16	\$348,874.61	\$364,430.76	\$403,000.00	
Subtotal		\$927,182.28	\$943,461.73	\$1,003,598.16	\$1,031,846.63	\$914,000.00	
OBLIGATED RESERVES:							
Capacity Charge		\$80,645.81	\$86,704.43	\$89,694.66	\$110,868.41	\$178,000.00	
Subtotal		\$80,645.81	\$86,704.43	\$89,694.66	\$110,868.41	\$178,000.00	
RESTRICTED RESERVES;	Maturity Date						
1 1995-1 Redemption Fund2 Texas Springs Assessment	6/30/2041	\$53,826.31 \$39,339.93	\$52,605.70 \$43,451.90	\$0.00 \$29,614.02	\$0.00 \$28,411.43	\$0.00	
Subtotal		\$39,339.93	\$96,057.60	\$29,614.02	\$28,411.43	\$33,000.00	
Total Reserve Balance		\$1,047,168.02	\$1,126,223.76	\$1,122,906.84	\$1,171,126.47	\$1,125,000.00	
1 DWR / 1995-1	This Assessmen	t District was forme	1 for improvements to	the water distribution	n and treatment syste	This Assassment District was formed for improvements to the water distribution and treatment system: which includes the Zone C. Pump Station	one C Pump Station
	and Tank, matures in 2021.	es in 2021.					
2 Texas Springs Assessment	This Assessmen	t District was forme	d for the water distrib	This Assessment District was formed for the water distribution system within the Texas Springs area, matures in 2041	ie Texas Springs are	a, matures in 2041.	
3 O&M Goal Range 4 WTP Goal Range	Goal Range is pr Goal Range is pr	Goal Range is projected to achieve Goal Range is projected to achieve	the Reserve Policy rathe Reserve Policy ra	the Reserve Policy range within 2.7 - 6.4 years using the Rate Stabilization Fee. the Reserve Policy range within 1.5 - 3 years using the Water Treatment Plant Fee.	ears using the Rate S ars using the Water T	stabilization Fee. reatment Plant Fee.	



Date:

November 6, 2023

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

New Business Item 1 – Consider Ballot to Elect Special Districts Representatives

Shasta LAFCO

Recommendation

ACTION – It is recommended that the Board cast its votes for Seat 1 and the Alternate Seat positions.

Item Explanation

Independent Special Districts are advised of the balloting period for election of Special District Representatives. There are two ballots total, which includes Seat 1 and the Alternate Seat. Seat 1 has five (5) candidates, whereas, the Alternate Seat only has one (1) candidate. Ballots are due in the LAFCO office no later than November 27, 2023.

Attached for your reference is the LAFCO information which includes a list of the candidates and their related statements as well as additional correspondence from Fred Ryness of Burney Water District.

Attachment(s)

- LAFCO Notice of Balloting dated Oct. 10, 2023
- Fred Ryness correspondence dated Oct. 25, 2023

Patrick Jones County Member Pamelyn Morgan

City Member Stan Neutze City Member

Michael Dacquisto City Member Alternate Vacant Special District Member

Mary Rickert County Member Alternate

Ronnean Lund Special District Member



Larry Russell Public Member

Kevin Crye County Member

Fred Ryness Special District Alternate Michael Spencer Public Member Alternate

> George Williamson Executive Officer

James M. Underwood General Counsel

Date:

October 10, 2023

To:

Shasta County Independent Special Districts

From:

George Williamson, Executive Officer

Subject: NOTICE OF BALLOTING PERIOD TO ELECT SPECIAL DISTRICTS REPRESENTATIVES

Independent special districts are hereby advised that the balloting period is open for election of Special District Representatives to the Local Agency Formation Commission (LAFCO). The election rules are attached.

There are two ballots enclosed, for Seat 1 and for the Alternate Seat. Ballots represent nominations received from five Special Districts.

Terms of Office

Pursuant to LAFCO statute, the term of office of each special district member of Shasta LAFCO shall be four years and until the appointment and qualification of his or her successor. This election is for the 2024-2028 terms.

Election Schedule

Action	Date of Action
Ballots mailed to independent special districts via certified mail	October 10, 2023
Ballots due to LAFCO	No later than November 27, 2023
Ballots opened and tallied; successful candidates notified	November 29, 2023
Election results mailed to independent special districts via certified mail	November 29, 2023
Special District Members Announced/ Seated	December 7, 2023, Commission Meeting

RECEIVED

OCT 13 2023

CENTERVILLE C.S.D.

Attachments: Candidate Information Official Ballots Voting Instructions

SHASTA LAFCO OFFICIAL BALLOT – SPECIAL DISTRICTS

Regular Special District Member – Seat 1

Please vote for <u>one</u> (1) candidate for Seat 1. The candidate receiving the majority of the votes will be selected for the 2024-2028 Term.

Please vote for one of the candidates listed below:

Listed in alphabetical order

□ Steve Brown – Cottonwood	Fire Protection District
□ Patricia "Trish" A. Clarke – A	nderson Fire Protection District
□ Fred Ryness – Burney Wate	r District
□ Rosemary Smith – Shasta L	ake Fire Protection District
□ Karrie Walter – Mountain Ga	te Community Services District
Official Ballots must be re	eceived no later than Monday
Official Ballots must be re November 27 th , 2023, address 999 Mission De Oro Drive, Su A pre-addressed envelope ha	sed to Shasta LAFCO, lite 106, Redding, CA 96003.
November 27 th , 2023, address 999 Mission De Oro Drive, Su	sed to Shasta LAFCO, lite 106, Redding, CA 96003. as been provided by LAFCO
November 27 th , 2023, address 999 Mission De Oro Drive, Su A pre-addressed envelope ha	sed to Shasta LAFCO, lite 106, Redding, CA 96003. as been provided by LAFCO
November 27 th , 2023, address 999 Mission De Oro Drive, Su A pre-addressed envelope hat This action was taken by the	sed to Shasta LAFCO, lite 106, Redding, CA 96003. as been provided by LAFCO

SHASTA LAFCO OFFICIAL BALLOT – SPECIAL DISTRICTS

Special District Member – Alternate Seat

Please vote for one (1) candidate for Alternate. The candidate receiving the majority of the votes will be selected for the 2024-2028 Term.

Please vote for one	of the candidates listed below: Listed in alphabetical order
□ Rosemary Smith -	Shasta Lake Fire Protection District
	ust be received no later than Monday
999 Mission De Oro	3, addressed to Shasta LAFCO, Drive, Suite 106, Redding, CA 96003. Evelope has been provided by LAFCO
999 Mission De Oro A pre-addressed en	Drive, Suite 106, Redding, CA 96003.
999 Mission De Oro A pre-addressed en This action was taken by the	Drive, Suite 106, Redding, CA 96003. velope has been provided by LAFCO
999 Mission De Oro A pre-addressed en This action was taken by the	Drive, Suite 106, Redding, CA 96003. Evelope has been provided by LAFCO

Date

Clerk of the Board



Independent Special Districts Ballot Notice

The following ballot submittal and voting rules apply:

- 1. Your Board may vote for only one Seat 1 candidate and one Alternate seat candidate. Ballots enclosed.
- 2. Candidates are elected or appointed special district officers (members of a governing board) of an independent special district in Shasta County.
- 3. Nominee selection was approved by a majority of the nominating governing board. The candidate's name was submitted on the attached form, by either a governing board President/Chair or Clerk.
- 4. The Nominee was encouraged to provide a Candidate Information Sheet. This information is included with the ballots and kept on file at the LAFCO office.
- 5. All qualified candidates are listed on the ballot. The candidate securing the highest number of votes for each seat will be elected.
- 6. The ballots must be received no later than **November 27, 2023**, to Shasta LAFCO, 999 Mission De Oro Drive, Suite 106, Redding, California 96003. A pre-addressed envelope has been provided by LAFCO.
- 7. The ballots will be opened and counted by LAFCO Legal Counsel. The number of ballots returned must represent a quorum (at least 17) of the Special Districts, your vote matters!

Independent Special Districts Receiving Ballots

Anderson Fire Protection District

Anderson-Cottonwood Irrigation District

Bella Vista Water District

Buckeye Fire Protection District

Burney Basin Mosquito Abatement District

Burney Cemetery District

Burney Fire Protection District

Burney Water District

Castella Fire Protection District

Centerville Community Services District

Clear Creek Community Services District

Cottonwood Fire Protection District

Cottonwood Water District

Fall River Valley Community Services District

Fall River Valley Fire Protection District

Fall River Resource Conservation District

Halcumb Cemetery District

Happy Valley Fire Protection District

Igo-Ono Community Services District

Manton Joint Cemetery District

Mayers Memorial Hospital District

Millville Fire Protection District

Millville Masonic & Odd Fellows Cemetery District

Mountain Gate Community Services District

Pine Grove/ Fall River Mills Cemetery District

Pine Grove Mosquito Abatement District

Shasta Community Services District

Shasta Lake Fire Protection District

Shasta Mosquito and Vector Control District

South Shasta Cemetery District

Tucker Oaks Water District

Western Shasta Resource Conservation District

NOMINATION FORM

Regular Special District Member – Seat 1 Cottonwood Fire Dept. 20875 Fourth St.

District Name:	•	P.O. Box 618		
Address:	Cot	tonwood, CA 96022		
Contact Person:	Bill Ma	organ Fine	Chiet	•
Contact Email:	Dmorgan	(AT) COTTONWOOD.	fd Cam	
		340-4730		
The Board hereby nomin	ates_ <i>STeve</i> _	Brown	to fill the four-year term fro	<u>m</u>
January 1 2024 to Janu	ary 1 2028, a	as a regular membe	er of the Shasta Local Agen	су
Formation Commission r	epresenting inde	ependent Special Distr	ricts in Shasta County.	
Board action taken on the	∍ <u>/4</u> day	of Aug.	, $20\underline{23}$ by the following vote:	
Ayes: <u>5</u>			•	
Noes:				
Abstain:				
Absent:				
Circusture of Board Brook	dont/Clork			
Signature of Board President	uenvoierk		RECEIVER	
•	•		SEP 2 2 2023	
Printed Name			8 Y:	

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023

CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Seat 1

Candidate Name Collonwood File Dept.	
20875 Fourth St. searbbA	
P.O. Box 618	
Cottonwood, CA 96022 enodqeleT	
E-mail	
District Cottonwed Fine District	
Title Director	
Length of service with District: 5 455	-
Present Occupation: RETIRED	-
Personal and Professional Background: TECHNIAH ROBOTICS & AUTO WHT ION / WARE SOFTWARE	- COC
CORPATE TROOBLER FOR TBW	_
Summarize your interest in serving on Shasta LAFCO: OFTICK PRIGHT 1784(BETWEEN PUSSIFFS & RESIDENCE INCRUSELENCE	AKC -
TAPRECENCE	-
Summarize your qualifications for serving on Shasta LAFCO: AS A TROUBLE 19 1607EZ FOR 1801 OU CORPINE 19 1648X YO TUKE PATHE COUNTY TO U	- 15/01/2
SOLUTION List local government involvement: COTTON (DOAC) FIRE DISETT	- <u>e</u> le
COTTON WOOD CUT WITH SHERRIF DEPT.	_
DIESEL DEPARTMENT	
List civic organization involvement:	
SHUBTUR CONCHING SHERRIF, SHUGT COLEG, COTTOHNOOD FILE DEPTARE	THE S
List special interests or hobbies: AUTO'S & CLUSS ATRUCK	

NOMINATION FORM

Regular Special District Member - Seat 1

Ε	District Name:	Anderson Fire Protection District
	Address:	1925 Howard Street, Anderson, CA 96007
Co	ntact Person:	Angie Poletski, Administrative Assistant
С	ontact Email:	admin@andersonfire.org
	Telephone:	530-378-6699
<u>2024 to Ja</u> Commission Board actio	nuary 1 202 n representing	ates Patricia "Trish" A. Clarke to fill the four-year term from January 18, as a regular member of the Shasta Local Agency Formation independent Special Districts in Shasta County. 8th day of July, 2023by the following vote:
Noes:		
Abstain: _		
Absent: _	2 Absent	
0	Board Presid	

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023

CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Seat 1

Candidate Name	Patricia "Trish" A. Clarke
Address	3376 Bardick Rd , Anderson, CA 96007
Telephone	530-365-3274 or 530-949-5844
E-mail	Clarketrish44@gmail.com
District	Anderson Fire Protection District
Title	Board Chairperson
Length of service with Distri	ct: 34 years, 1989 to current
Present Occupation: Retire Anderson Fire Protection	d- President Frontier Senior Center Board of Directors, Chairperson of District.
Personal and Professional E	Background: Trish has lived in Shasta County for 46 years. She has served
and continues to serve on	many Boards and Commissions in our Community.
expertise in land use.	serving on Shasta LAFCO: Trish would like to use her past experience and
	ns for serving on Shasta LAFCO: LAFCO Chairman and Commissioner for 10
	cy Formation Commissions (CALAFCO) Chairman, Commissioner for 16
years. Served on Commissio	n on Local Governance that wrote Cortese Knox Hertzberg.
~	ement: Anderson Planning Commission, Anderson City Council, Mayor of
	otection Chairperson, Shasta Co Board of Supervisors, Chairperson of Board,
Commission on Local Govern	nance for 21st Century, CSAC Admin of Justice Chairperson
·	ement: Board of Directors President- AAASCO- Frontier Senior Center in
List special interests or hobb	ies: Trish enjoys gardening, traveling and fishing.

PATRICIA A. "Trish" CLARKE

3376 Bardick Rd., Anderson, Ca 96007 530-949-5844

e-mail clarketrish44@gmail.com

BACKGROUND

- Born in Twin Falls Idaho
- ➢ Graduated Twin Falls High School − 1962
- Graduated Nampa Business College 1964
- 45 -year resident of Shasta County
- Widow Married to Bob Clarke, 36 years
- One Son, Rick 2 Grandsons, Logan & Gavin

POSITIONS PREVIOUSLY HELD

- Anderson Planning Commission 1985-1986
- > Anderson City Council 1986-1990
- Mayor of the City of Anderson 1989-1990
- Anderson Fire Protection District Chairman 1989 -
- Shasta County Board of Supervisors, District 5 (4 terms)
- Chairman of the Board 1995-1998-2003-2006
- Commission on Local Governance for the 21st Century Governor Appointee
- CSAC Administration of Justice Committee Chairman
- Judicial Council Probation Services Task Force
- Local Agency Formation Commission (LAFCO) Chairman & Commissioner
- California Local Agency Formation Commission (CALAFCO) Chairman & Commissioner
- > Airport Land Use Commission (ALUC) Chairman
- Redding Area Bus Authority (RABA) Chairman & Board Member (20 years)
- Regional Transportation Planning Agency (RTPA) Chairman and Member (16 years)
- > Shasta County Air Quality Control District
- ➢ Shasta County Older Adult Policy Council Chairman
- PSA2AAA Executive Board (Area Agency on Aging)
- Congressional Representative to 2005 White House Conference on Aging
- Board Liaison to Law & Justice Departments
- ➢ Small Business Owner for 10 years 1980-1990
- > Legal Secretary for 10 years

CURRENTLY

Board of Directors - President - AAASCO - Frontier Senior Center, Anderson, Ca. -

Anderson Fire Protection District- Chairman

NOMINATION FORM

Regular Special District Member - Seat 1

District Name:	Burney Water District		
Address:	20222 Hudson Street, E	Burney, CA 96013	and the second s
Contact Person:	David Zevely		<u> </u>
Contact Email:	dzevely@burneywate	er.org	
Telephone:	(530) 335-3582		
	-		
The Board hereby nomin	ates Fred Ryness	to	fill the four-year term from
•		gular member of th	ne Shasta Local Agency
Formation Commission r			
			i della serie di dilipia di disensi di di No
Board action taken on the	21 day of Sept	ember, 20_	23 by the following vote:
A Hamlin Dog	ore Barn, Armetrona		
Ayes: Haililli, Rog	ers, Barry, Armstrong		
Noes: None		Same and the same	
Abstain: Ryness		\$1. 7	
Absent: None			
	4		
027		1 m	
1 Jama / ex	<u>M)</u>		
Signature of Board President	Jennycierk		
David Zevely			
Printed Name			•

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023

CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Seat 1

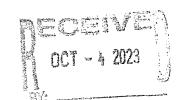
Candidate Name	Fred Ryness
Address	20277 Marquette Street, Burney, CA 96013
Telephone	(530) 335-5555
E-mail	ryness.fred@gmail.com
District	Burney Water District
Title	Board of Director
Length of service with Distr	ict: 16 years
Present Occupation: Forest	y Instructor (Lifetime Credential)
	Background: Married 55 years to Charlene Ryness, 3 grown children,
and 10 grand children.	
	serving on Shasta LAFCO: lam serving on Seat 1 upon recommendation of Erwin Fust who
retired. Prior I was elected to Seat 2	as an alternate and have just been elected to the Executive Committee. I would like to continue as a
member on Seat 1 as I feel LAFCO p	lays and integral part in the Special Disttricts in Shasta County.
	ons for serving on Shasta LAFCO: In addition to presently serving on Shasta
LAFCO, I am also a Board	Member on the California Special District Association for the Northern
Network.	
List local government involv	vement: Burney Water District Board, Shasta LAFCO, California Special
District Association.	
List civic organization involv	vement: Guest speaker for Local Lions Club and Rotary Club. Previous
Adin Community Volunte	er Fire Department.
List special interests or hob	bies: Hunting, Fishing, Golf, Distant Running.

NOMINATION FORM

Regular Special District Member - Seat 1

District Name: SHASTA LAKE FIRE PROTECTION DIST.	
Address: 4126 ASHBY CT., SHASTA LAKE, CA 960019	€
Contact Person: SHAKIN TOSO	
Contact Email: STOSO SHASTALAKE FPD, ORG	
Telephone: (630)275-7474	
The Board hereby nominates ROSEMAKY SMITH to fill the four-year to	
January 1 2024 to January 1 2028, as a regular member of the Shasta Local	Agency
Formation Commission representing independent Special Districts in Shasta County.	
Board action taken on the 4 TH day of AUST, 20 <u>23</u> by the followin	g vote:
Ayes: DIRECTOR'S THOMPSON, MORNINGSTAR, MORGAN, CHAS	E SMITH
Noes: None	
Abstain: None	·
Absent: Nove	
Showing	
Signature of Board President/Clerk	
SHARYN TOSO	
Printed Name	

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023



CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Seat 1

Candidate Name	Rosemany Smith
Address	4243 Main St Shasta Lake CA 96019
Telephone	(330) 351-5292
E-mail	Smithrose-bejr@sbcglobal.net
District	Shasta Lake Fire Protection District
Title	Director
Length of service with Distr	ict: 9 years
Present Occupation: <u>Re</u>	tired Account Clerk, Community Volunteer
Work experience as	Background: Shasta Co. resident for 40+ years. 22 years an Account Clerk for Cottonwood School Dist and Shasta Co Past 10 years - Active Shasta Lake Community volunteer
Representative / Jand use, and suse, and suse, and suse, and suse, and suse summarize your qualification of the suse of asta Lake Garant his	serving on Shasta LAFCO: I would like to be a Special District Member. My interests are growth management of planning on the Country and Smaller level, one for serving on Shasta LAFCO: Level as a member of the seneral Plan Committe for 5 + years. I understand dants and procedures. Good at research. Weement: Currenty on Shastalake Parks + Roc Commission withed Glool District trustee-15 years.
List civic organization invol	vement: Shasta Lake Garden Club-treasure: Shasta Dunboree, bes it Sentral Valley Youth Football + Shastalake Library
List special interests or hole + wildlife vide protecting fam.	obies: Private forest land rehabilitation. Photography os. Member of Forest Landownens of California ily forests.

NOMINATION FORM

Regular Special District Member – Seat 1

District Name: 🕂	10untain	Gate U	mmuni	y Service	ces Dis	trict
Address: 1	4508 W	onderli	and B	lud		
Contact Person:	Jeff Col	le.	(hali'any aran'ny taona ao ao	egyst in fact, the specimen and the second	<u> </u>	
Contact Email:	ngcsde	Ishasta	aemai'	1. Com	 .	
	530)275				-, ,	
e e e e e						
The Board hereby nominate	s Karri	e Wal	ter	to fill the	four-year te	∍rm from
January 1 2024 to January	7					
Formation Commission repr	esenting indep	endent Speci	al Districts	in Shasta C	ounty.	
Board action taken on the _	13 th day of	<u>Septem</u>	iber,	20 <u>23</u> by t	ne following	g vote:
Ayes:	· · · · · · · · · · · · · · · · · · ·		. 1 1, 1	· · · · · · · · · · · · · · · · · · ·		
Noes:			-	<u> </u>		
Abstain:			······································	<u> </u>	<u> </u>	
Absent:	the transmission of the state of		· · ·		:	
			* The Book of			
Amanda Ola Signature of Board Presiden	mo Cle t/Clerk	rk				M. Elmer
Amanda Alam Printed Name	<u>O</u>				SEP 22	2023
•				1.3 1 i.		**************************************

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023

CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Seat 1

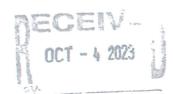
Candidate Name	Karrie Lo Walter
Address	1976Le Copper Canyon Rd
Telephone	(530) 646 - 7418
E-mail	jkhomes 2012 Qamail.com
District	Mtn Gate
Title	Director
Length of service with Distr	ict: 9 yrs
Present Occupation: 12	eal Estate Agent
Personal and Professional YNE Mtn Vol. F a Director or	Background: I sorved to years with The Dept. I have begin serving as 1 Brand of Directors Min Gate
Summarize your interest in a wonderfr part of and	serving on Shasta LAFCO: Shasta County is al Community of I love being a Nelping when I can.
Summarize your qualification This Commware Tyrs. Twas	ans for serving on Shasta LAFCO: I have born sorving nity in some form for the past of a firefrighter in both CARREL CHMP fires.
List local government involv	Board of Directors.
List civic organization involved Dis	rement Chair Man Salvation Army Advisory. Boarsaster Services (EDS) VOAD, Enterprise Lions
List special interests or hob	bies: Fundraisers, Outreach

NOMINATION FORM

Regular Special District Member – Alternate

District Name: SHASTALAKE FIRE PROTECTION DIST.
Address: 4126 ASHBY CT., SHASTA LAKE CA 96019
Contact Person: SHARYN TOSO
Contact Email: STOSO @ SHASTALAKE PPD. ORG
Telephone: (530) 275-7474
The Board hereby nominates ROSENALL SMITH to fill the four-year term from January 1 2024 to January 1 2028, as an alternate member of the Shasta Local Agency Formation Commission representing independent Special Districts in Shasta County. Board action taken on the 4 day of 106057 , 2023 by the following vote:
Ayes: DIRECTOR'S THOMPSON, MORNINGSTAR, MORGAN, CHASE, SMITH
Noes: None
Abstain: NoNE
Absent: NoNE
Signature of Board President/Clerk
SHARYN 650
Printed Name

This Nomination Form must be received by Shasta LAFCO no later than August 31, 2023



CANDIDATE INFORMATION SHEET Nominated for Regular Special District Member – Alternate

Candidate Name	Rosemary Smith
Address	4243 Main St Shysta Lake GA 96019
Telephone	(330) 351-5292
E-mail	Smithrose-bejr@sbcglobal.net
District	Shasta Lake Fire Protection District
Title	Director
Length of service with Distr	ict: 9 years
Present Occupation: Re	tired Account Clerk, Community Volunteer
	Background: Shosta Co. resident for 40+ years. Dyears
	an Account Clerk for Cotton wood School Dist and Shusta Co
a F L 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Past 10 years - Active Shasta Lake Community volunteer
Representative / land USD and	serving on Shasta LAFCO: I would like to be a Special District Wincher, My interests are growth management I planning on the lownty and Smaller level, ons for serving on Shasta LAFCO: Irved as a member of the seneral Plan Continity for 5 + years. I under tank
A	dark and procedures. Goodat research.
List local government invol	vement: Currenty on Sharta Lake Parks + Rox Coruniscon
Former Galeway U.	vement: Currenty on Shartalaka, Parks + Roc. Comunission initial Shaol District trustee-15 years.
List civic organization invo	vement. Shasta Lake Garden Club-treasural. Shasta Danberg bin it Central Valley Youth Football + Shastalake. Library
List special interests or how + will diffe vide protecting fam	objes: Private forest land rehabilitation. Photography Los. Member of Forest Landownens of California ily forests.

October 25, 2023

Dear Special District Board Members,

As you know I am one of the candidates for Irwin Fusts former seat on the Shasta County LAFCO Commission. Erwin and I, along with Brenda Haynes, served together as commissioners. I now serve with Ronnean Lund. These folks know that I am an active participant. Some of my suggestions have produced results. For example, in one meeting I suggested that Shasta Community Services District split into two separate districts to solve their problem. This suggestion is now in the process of being worked out. I have also met with the Fall River Valley Fire Protection District Chief and a volunteer fireman concerning an issue brought before the commission at our last meeting. I believe that this issue will also bring results, as a result of this meeting.

Irwin Fust recommended that the commission appoint me to fill his Seat 1 position upon his retirement. I was appointed to this seat and elected by the Commission to be seated on the Executive Committee. I would very much like to continue with Shasta County LAFCO as Seat 1 commissioner. I appreciate the opportunity to present this request to you and if I can provide any additional information, please feel free to contact me by phone or e-mail as listed on my information sheet. I thank you for your consideration.

Fred Ryness

The Ryness



Date:

November 9, 2023

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

New Business 2 - Consider Approval of a Demolition Proposal for the Shop

Building's Mezzanine Structure

Recommendation

ACTION – It is recommended that the Board award the Demolition Proposal for the Shop Building's Mezzanine Structure.

Discussion

At the Special Meeting of October 23, 2023, the Board authorized soliciting bids for the demolition of the Mezzanine Structure contained within the Shop Building. This project was identified as the second current priority for the District. A single bid in the amount \$3,725 (\$3,500 for demo and \$225 for the permit) was received from Gabel's Hauling and Demolition. The contractor's license has been confirmed to be active and current. Reference has also been reviewed.

Contractor vs Force Account

Based upon Board direction, the use of a contractor to complete the demolition versus using a District force account was evaluated. Gabel's Hauling and Demolition (License 884396) has the following classifications: C21 – Building moving, demolition; C-61/D63 – Construction clean-up; C-61/D06 – Concrete related services. The contractor is bonded and licensed to complete this type of work. The contractor estimated the time to complete this work to be about one-half of a workday.

In contrast, the District's operators primary core work experience is pipework and have no formal carpentry nor the demolition of wooden structures training. Operations estimates that it would take them most of a work week to complete the effort and that they will need to balance this project with ongoing demands of the operations and maintenance of the distribution system.

Based upon Gabel's Hauling and Demolition bid amount and their expertise in completing demolition work it is recommended that the Board award this project to them.

Fiscal Impact

This demolition project will be funded by the Capital Improvement Reserve which has adequate funds to complete this effort. The demolition project is estimated as:

•	Demolition Work	\$3,725
•	Electrical	\$ 500
•	Contingency	<u>\$ 775</u>
	Total	\$5,000

Attachment(s)

• Gabel's Hauling and Demolition proposal dated Oct. 27, 2023



Contractor's License Detail for License # 884396

DISCLAIMER: A license status check provides information taken from the CSLB license database. Before relying on this information, you should be aware of the following limitations.

- CSLB complaint disclosure is restricted by law (B&P 7124.6) If this entity is subject to public complaint disclosure click
 on link that will appear below for more information. Click here for a definition of disclosable actions.
- ▶ Only construction related civil judgments reported to CSLB are disclosed (B&P 7071.17).
- Arbitrations are not listed unless the contractor fails to comply with the terms.
- Due to workload, there may be relevant information that has not yet been entered into the board's license database.

Data current as of 11/9/2023 9:53:38 AM

Business Information

GABEL'S HAULING AND DEMOLITION INC 2741 GIRVAN RD REDDING, CA 96001 Business Phone Number: (530) 242-1840

 Entity
 Corporation

 Issue Date
 09/18/2006

 Reissue Date
 09/24/2012

 Expire Date
 09/30/2024

License Status

This license is current and active.

All information below should be reviewed.

Classifications

- ► C21 BUILDING MOVING, DEMOLITION
- ▶ C-61 / D63 CONSTRUCTION CLEAN-UP
- ▶ C-61 / D06 CONCRETE RELATED SERVICES

Bonding Information

Contractor's Bond

This license filed a Contractor's Bond with AMERICAN CONTRACTORS INDEMNITY COMPANY.

Bond Number: 100205604 Bond Amount: \$25,000 Effective Date: 01/01/2023 Contractor's Bond History

Bond of Qualifying Individual

The qualifying individual FREDERICK ALEXANDER GABEL II certified that he/she owns 10 percent or more of the voting stock/membership interest of this company; therefore, the Bond of Qualifying Individual is not required.

Effective Date: 01/31/2019 BQI's Bond History

Norkers' Compensation

An employee service group holds the workers compensation insurance. **Policy Number:**WC008916604

Effective Date: 04/01/2021 Expire Date: 04/01/2024 Workers' Compensation History

Gabel's Hauling and Demolition, Inc.

2741 Girvan Rd Redding, CA 96001 US 530.276.1752 ghdinc@gabelshauling.com www.gabelshauling.com

ADDRESS

Daniel Peters

Centerville Community Services

District

8930 Placer Road

Redding, CA 96001 US

SHIP TO

Daniel Peters

Centerville Community Services

Estimate

District

P.O.Box 990431

Redding, CA 96099-0431 US

ESTIMATE#	DATE	
3222E	10/27/2023	

SALES REP

Jared Corbet

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
ina makanta mata dan saka mata mata mata mata mata mata mata m	Demo	Demolition, hauling, and disposal of unpermited structure in shop as specified during walkthrough. Work to be performed at prevailing wage with certified payroll.	1	3,500.00	3,500.00
	Misc Service	Permit cost and acquisition if necessary	1	225.00	225.00

SUBTOTAL

TAX

TOTAL

3,725.00

0.00

\$3,725.00

Accepted By

Accepted Date



Date:

November 9, 2023

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business No. 1 - Muletown Pump Station Generator Project Update

Recommendation

Information – This provides updated information related to the project.

Discussion

The preliminary design is underway with Mead & Hunt. The pre-design meeting and site visit was completed on Thursday, October 19th. At present, the design is underway, and the engineer is working on the generator specifications. It is their recommendation that the District procure the generator in advance of publicly bidding the construction due to the long-lead time for delivery.

Attachment(s) - None



Date:

November 8, 2023

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business 2 - Carr Fire Recovery Project Update

Recommendation

Information – This is a project update and an agenda place holder. There is no additional information or timeline available.

Discussion

At present the CalOES consultant has completed the expense validation process and has submitted it for FEMA final review and close-out. Currently, there are no updates available regarding the close-out process. The consultant advised that there is no timeline for the time remaining.

Fiscal Impact

It is anticipated that the remaining reserve funds will be retained by the District. It has been reaffirmed by the consultant that part of the close-out process is to confirm that the projects were completed, the expenses are valid, and that there were no additional funding sources such as an insurance claim.

In summary, FEMA awarded a total of seven (7) projects totaling \$347k for the benefit of this District because of Carr Fire impacts. At present, there remains approximately \$141k in reserve which was not used in completing the approved projects.

Attachment(s)

None



DATE:

November 6, 2023

TO:

Board of Directors

FROM:

Chris Muehlbacher

SUBJECT:

Old Business 3 - Reject Bid for the Telemetry Replacement Project

Recommendation

ACTION – It is recommended by PACE Engineering and staff that the Board reject the bid received for the Telemetry Replacement Project.

Discussion

The Board authorized solicitation of bids on September 20, 2023, for the Telemetry Replacement Project. This project included the removal and replacement of the radios, antennas, surge protective devices and cabling at seven sites located throughout the District's service area. Despite listing this project on CIPList.com as well as providing notice to known contractors a single bid from Wagner Electric was received in the amount of \$47,357. Below is a summary of the project costs:

<u>Description</u> <u>Est</u>	timated Cost	
Telemetry System Construction	\$49,500	
Engineering Services (design, bid, construction)	\$20,500	
Contingency	\$15,000	
TOTAL	\$85,000	

At the Workshop held on October 23, 2023, the Board reviewed and prioritized the following projects:

- 1. Replace the Programmable Logic Controllers (PLCs)
- 2. Demolition of the Shop Mezzanine Structure
- 3. AMI System

Based upon the Board's direction to advance the PLC replacement project as the highest priority, it is staff and PACE Engineering's recommendation that the bid be rejected. Doing so will enable the District an ability to amend the plans and specifications to now include the PLC replacement. Due to the logistics of each project, it is important that they be combined concurrently to ensure a consistent and cost-effective construction. Based upon the required engineering it is anticipated that the revised bid packet will be ready within the next 3-4 months.

Financial Impacts

The new Telemetry & PLC Replacement Project is estimated to exceed \$200k. It has been confirmed that the ARPA funding of \$142k can be applied towards this revised project. Project costs exceeding the ARPA money will continue to be funded using the Capital Improvement Reserve. This reserve has adequate funds to support the Capital Budget. Based upon this, the project does not have a fiscal impact beyond what has already been planned.

Attachment(s) - None